

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

JWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-12-59

OW _____ WW _____ TA _____

BW _____ OS _____ PA ✓

Location Inspected 9-29-62

Band released _____

State of Fee Land _____

LOGS FILED

Driller's Log ✓

Electric Logs (No. 1) 8

E ✓

I

ELI ✓

GR

GR-IN

Micro

Ch

M-L

Seismic

Others

Radiis actually

Log

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

3-11-59

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714
DURANGO, COLORADO

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

January 5, 1959

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

United States Geological Survey
457 Federal Building
Salt Lake City, Utah

Gentlemen:

Re: Tennessee Gas Transmission Company's USA Poison Spring "A" No. 2.
NW/4, Section 4, T31S, R12E, Salt Lake Meridian, Garfield County, Utah.

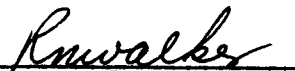
Tennessee Gas Transmission Company, in compliance with applicable Rules and Regulations of the Oil & Gas Conservation Commission of the State of Utah and the United States Geological Survey of the Department of the Interior, is filing a Notice of Intention to Drill the above referenced well, at a location 3008' FNL and 50' FEL of Section 4, T31S, R12E, Garfield County, Utah.

Since this location is located less than 500' from a boundary of a legal sub-division comprising a governmental 1/4 1/4 section or equivalent size lot, we are requesting an exception to the Rules and Regulations of the Oil & Gas Conservation Commission and the USGS.

The topography of the terrain in the immediate area of the proposed well is extremely rough. The proposed location is the best drilling site with respect to our seismograph data and the surface topography. A drilling site conforming to the distances as specified by the Rules and Regulations would place undue hardships on our operations because of the excessive cost of preparing a drilling location.

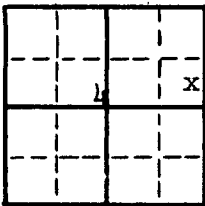
No questions regarding the rights of offset lease operators in the vicinity of the well will arise, since Tennessee Gas Transmission Company's Federal Oil and Gas Lease (Lease U-061553) includes all of Section 4 and the adjacent Section 3 in the same township and range.

Yours very truly,


R. N. Walker
District Production Superintendent

JJL/jg

Attachments



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. USA-U016552
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|--|
| Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... | <input checked="" type="checkbox"/> | Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... |
|--|---|--|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 5, 19 59

USA Poison Spring "A"
 Well No. 2 is located 3008 ft. from {N} line and 50 ft. from {E} line of Sec. 4
NE/4 of sec. 4 31S 12 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4883 feet G.L.

A drilling and plugging bond has been filed with Nationwide Bond

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

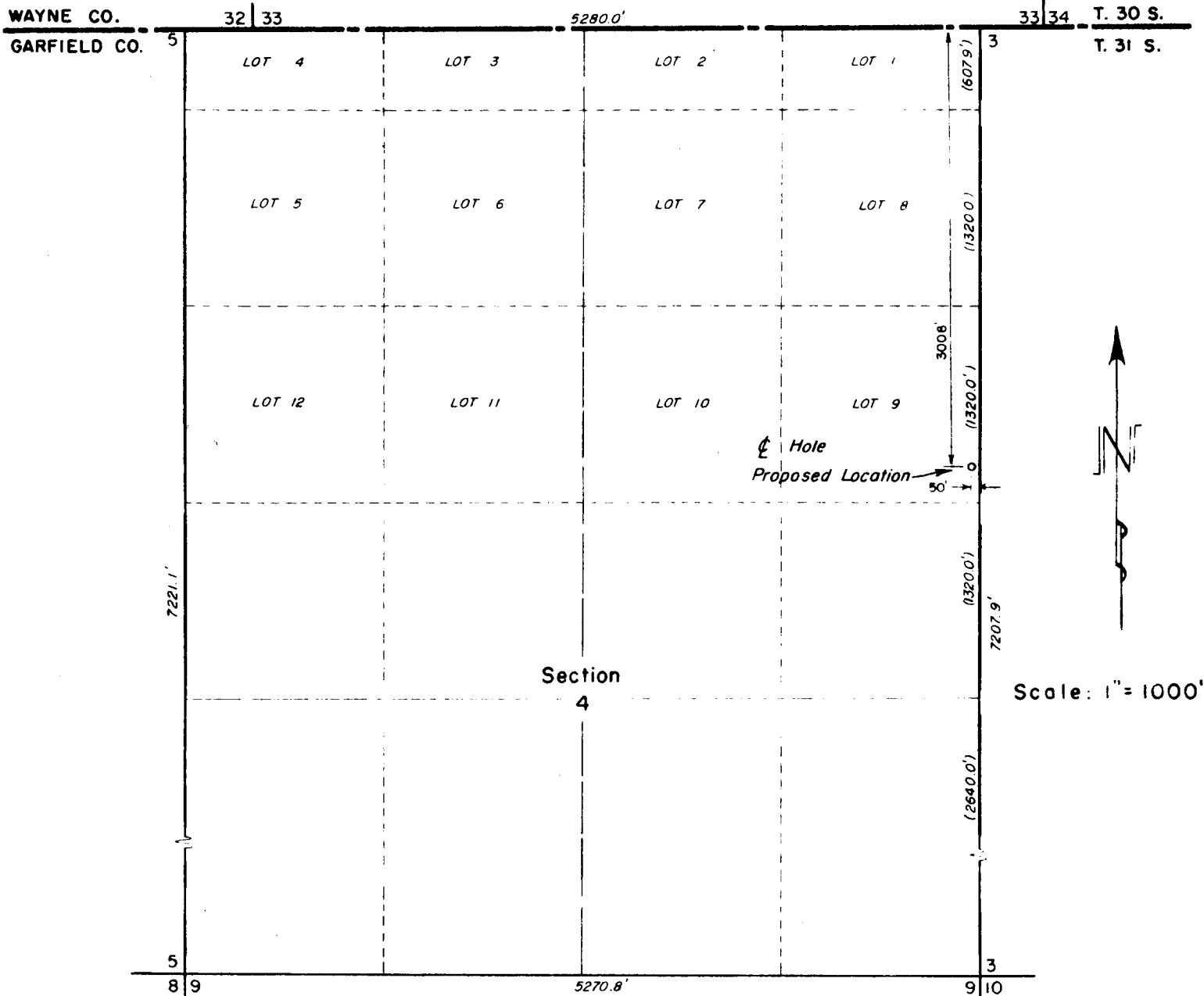
We propose to drill a well at the above location to test the Pennsylvanian Formation at an estimated total depth of 5400'. Drill an 11" hole to 500' and set 9 5/8" OD, 36#, H-40 casing to a point below any water flow. Casing to be cemented with sufficient volume to circulate cement to surface. If productive, 5 1/2" OD, 14#, J-55 casing will be set and cemented with a sufficient volume to fill annulus 300' above the shallowest pay. The surface formation is the Entrada (Jurassic). If non-producing, will be plugged and abandoned in accordance with the Rules and Regulation of the Oil & Gas Conservation Commission of the State of Utah.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Tennessee Gas Transmission Company
 Address P. O. Box 1714 By R. N. Walker
Durango, Colorado Title District Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CERTIFICATE OF SURVEY



WELL LOCATION: Tennessee Gas Transmission Co.—U.S.A. Poison Springs No. A-2

Located 3008 feet South of the North line and 50 feet West of the East line of Section 4.
 Township 31 South Range 12 East Salt Lake Meridian
 Garfield County, Utah
 Existing ground elevation determined at 4883 feet based on adjoining well location and seismic shot holes.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

PLANET ENGINEERS, INC.
 Durango, Colorado
 January 5, 1959

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714

DURANGO, COLORADO

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

January 5, 1959

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

United States Geological Survey
457 Federal Building
Salt Lake City, Utah

Gentlemen:

Re: Tennessee Gas Transmission Company's USA Poison Spring "A" No. 2.
NW/4, Section 4, T31S, R12E, Salt Lake Meridian, Garfield County, Utah.

Tennessee Gas Transmission Company, in compliance with applicable Rules and Regulations of the Oil & Gas Conservation Commission of the State of Utah and the United States Geological Survey of the Department of the Interior, is filing a Notice of Intention to Drill the above referenced well, at a location 3008' FNL and 50' FEL of Section 4, T31S, R12E, Garfield County, Utah.

Since this location is located less than 500' from a boundary of a legal sub-division comprising a governmental 1/4 1/4 section or equivalent size lot, we are requesting an exception to the Rules and Regulations of the Oil & Gas Conservation Commission and the USGS.

The topography of the terrain in the immediate area of the proposed well is extremely rough. The proposed location is the best drilling site with respect to our seismograph data and the surface topography. A drilling site conforming to the distances as specified by the Rules and Regulations would place undue hardships on our operations because of the excessive cost of preparing a drilling location.

No questions regarding the rights of offset lease operators in the vicinity of the well will arise, since Tennessee Gas Transmission Company's Federal Oil and Gas Lease (Lease U-061553) includes all of Section 4 and the adjacent Section 3 in the same township and range.

Yours very truly,


R. H. Walker
District Production Superintendent

JJL/jg

Attachments

January 12, 1959

Tennessee Gas & Oil Company
P. O. Box 1714
Durango, Colorado

Attention: R. N. Walker, District
Production Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA -Poison Springs A-2, which is to be located 3008 Feet from the North line and 50 Feet from the East line of Section 4, Township 31 South, Range 12 East, SLBM, Garfield County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-016552**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1959, USA Poison Spring "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado Signed R. M. Walker

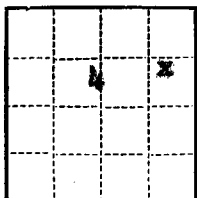
Phone Cherry 7-4130 Agent's title District Production Supt.

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 4 SW/4, NE/4 | 31S | 12E | 1 | | | | | | | Temporarily Abandoned |
| SE/4, NE/4 | 31S | 12E | 2 | | | | | | | Spudded 1/29/59 Drilling at 540' 1/31/59 |

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office U-016572

Lease No. _____

Unit _____

7-4
3-10

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | Subsequent Report of Running Casing and Testing |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5 1959

USA Poison Spring "A"
Well No. 2 is located 3008 ft. from S line and 50 ft. from W line of sec. 4
NE/4 of Section 4 T 31S R 12E Salt Lake
Wildcat (Field) (Twp.) Garfield (Meridian) Utah
(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4883 ft.

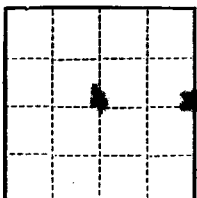
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
Report of Running and Testing Surface Casing

Drilled 12 1/2" hole to 540'. Ran 9 5/8" OD 36 1/2 H-40 STX C casing set at 529'. Cemented with 300 lb of neat cement, 2% CaCl₂ and cement was circulated to surface. Plug down at 2:30 p.m. 1/31/59. WOC 2 1/2 hours. Pressure tested casing at 500 psi for 30 minutes. Held O. K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company
Address P. O. Box 1714
Durango, Colorado
By R. N. Walker
Title District Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-016552

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|---|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent report of tests during February 1959.</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 5, 1959

USA Poison Springs "A"

Well No. 2 is located 4200 ft. from S line and 50 ft. from E line of sec. 4

NE 1/4 of Section 4

31S

12E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

Garfield

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4893 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A summary of tests and operations on well during the month of February are as follows:

| | | |
|------------|----------------|---|
| Core No. 1 | 2232' to 2244' | Sec. 12' Dolomite w/shale laminations and spotty fluor. |
| Core No. 2 | 2244' to 2254' | Sec 10' |
| | 2244' to 2251' | Dolomite w/shale laminations |
| | 2251' to 2254' | Sand and quartz w/fluor. and stain. |
| Core No. 3 | 2254' to 2261' | Sec. 6'. Sand w/good stain of heavy oil. |
| Core No. 4 | 2266' to 2291' | Sec. 4 1/2'. Sand finegrain w/trace of stain and fluor. |
| Core No. 5 | 2291' to 2311' | Sec. 20'. Sand fine grained w/trace fluor. |
| Core No. 6 | 2369' to 2379' | Sec 9 1/2'. Sand bleeding black oil. |
| Core No. 7 | 4101' to 4106' | Sec. 5 1/2'. Line |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

By R. M. Walker R. M. Walker

Title District Production Superintendent

CONFIDENTIAL

4106' to 4116'

Sec. 10'. Line w/fractures bleeding
heavy oil.

DET NO. 1

2251 to 2261

Open 1 hr. Rec. 45' Water cut mod.

DET No. 2

8870' to 8891'

Open 1 hr. Rec. 16' oil and gas cut mud.

DET No. 3

3966' to 3979'

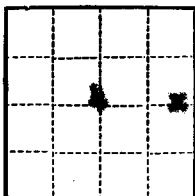
Open 1 hr. Rec 209' muddy water.

DTIC No. 4

4092 to 4116

Open 1 hr. Rec. 12⁺ mod.

Well was drilling at 4723' on February 28, 1959.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-016552**

Unit _____

M/H
3 30

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | <input checked="" type="checkbox"/> | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 19**59**

USA Poison Springs "A"

Well No. **2** is located **4200** ft. from **NE** line and **50** ft. from **E** line of sec. **4**

NE 1/4 of Sec. 4
(1/4 Sec. and Sec. No.)

T1S
(Twp.)

12E
(Range)

61M
(Meridian)

Wildcat
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4593** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Oral notice given this date and permission received (Mr. Donald Russell, District Engineer, Utah Salt Lake City, Utah Office) to plug and abandon well as follows:
Spot 50 cu. cement plug from 4000' to 3868'.
Spot 50 cu. cement plug from 3300' to 3168'.
Spot 50 cu. cement plug from 1600' to 1468'.
Spot 25 cu. cement plug from 550' to 498'.
Spot 10 cu. cement at surface.
Install permanent marker (4 1/2" high) on well head. Back fill pits and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tennessee Gas Transmission Company**

Address **P. O. Box 1714**

Durango, Colorado

Attn: **Production Dept.**

By *R. H. Walker* **R. H. Walker**

Title **District Production Superintendent**

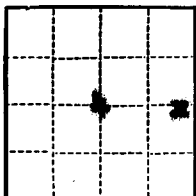
Salt Lake City

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. **U-016732**

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1959

USA Poison Springs "A"

Well No. **2** is located **1000** ft. from **N** line and **50** ft. from **E** line of sec. **4**

NE/4 of Sec. 4
(1/4 Sec. and Sec. No.)

31S
(Twp.)

10E
(Range)

61M
(Meridian)

Wildcat
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4093** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was permanently plugged and abandoned as follows:
8 3/4" hole TD at 5358'. Spotted cement plugs as follows: 50 sx at 4130, 50 sx at 2333', 50 sx at 1793', 25 sx at 550', 10 sx at surface. Installed permanent marker on well, back filled mud pits and cleaned up location. Well P & A March 11, 1959

Rea Work OK.

*Visited w/Rea
2/19/59.*

Got sample of oil

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tennessee Gas Transmission Company**

Address **P. O. Box 1714**

Durango, Colorado

By *R. N. Walker*

Title **R. N. Walker**
District Production Superintendent

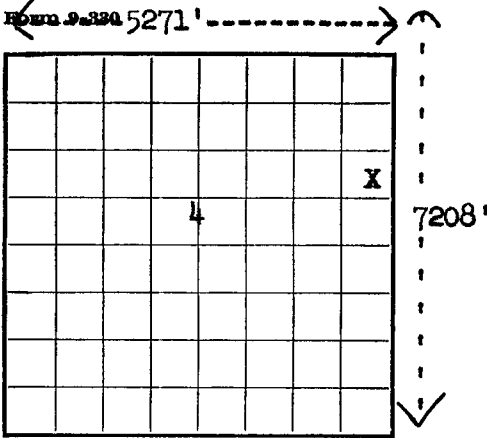
56

Salt Lake City

U. S. LAND OFFICE

SERIAL NUMBER

LEASE 11-0165520 PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Tennessee Gas Transmission Co. Address P. O. Box 1714, Durango, Colorado
Lessor or Tract USA Poison Springs "A" Field Wildcat State Utah
Well No. 2 Sec. 4 T. 31S R. 12E Meridian SLM County Garfield
Location 4200 ft. N. of 50 Line and 5 ft. E. of Section 4 Elevation 4893' DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. N. Walker R. N. Walker

Date April 3, 1959

Title District Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 29, 1959 Finished drilling March 10, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Remarks |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|----|---------|
| | | | | | | | From | To | |
| 9 5/8" | 32 | 8RD | LS | 516' | Baker | | | | Surface |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 9 5/8" | 529' | 300 | 2 plug | --- | ---- |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

| | |
|-------------------------|------------|
| Adapters—Material _____ | Size _____ |
|-------------------------|------------|

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0' feet to 5358' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----**March 11**¹⁹**-59**----- Put to producing **dry hole** **P & A**-----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|------------------------|---------|------------|---|
| | | | See attached Electric, Radioactivity and Sample Logs for description of formation penetrated. |
| <u>FORMATION TOPS:</u> | | | |
| | Surface | | |
| | 77' | | |
| | 231' | | |
| | 868' | | |
| | 1154' | | |
| | 1462' | | |
| | 1784' | | |
| | 1988' | | |
| | 2252' | | |
| | 2668' | | |
| | 2885' | | |
| | 4687' | | |
| | 4865' | | |
| | 5054' | | |
| | 5326' | | |
| | | | (Over) |
| FROM— | TO— | TOTAL FEET | FORMATION |

(Over)

FORMATION RECORD—Continued

| FROM— | TO— | TOTAL FEET | (OAK) FORMATION | 10-12000-4 |
|--------------|----------------|------------|--|------------|
| Core No. 1 | 2232' to 2244' | | Sec. 12' dolo. w/shale laminations and spotty fluor. | |
| Core No. 2 | 2244' to 2254' | | Sec. 10' dolo w/shale laminations, sand/fluor and stain. | |
| Core No. 3 | 2254' to 2261' | | Sec. 6' sand w/good stain of hvy oil. | |
| Core No. 4 | 2261' to 2291' | | Sec 4 1/2' sand w/trace of stain and fluor. | |
| Core No. 5 | 2291' to 2311' | | Sec 20' sand w/trace of fluor | |
| Core No. 6 | 2311' to 2379' | | Sec. 9 1/2' sand bleeding black oil. | |
| Core No. 7 | 2379' to 2406' | | Sec 5 1/2' lime. | |
| Core No. 8 | 2406' to 2416' | | Sec. 10' lime w/trace of bleeding oil. | |
| Core No. 9 | 2416' to 2496' | | Sec. 11' siltstone and anhyd. | |
| Core No. 10 | 2496' to 2528' | | Sec. 32' anhyd and dolo w/anhyd inclusions. | |
| Core No. 11 | 2528' to 2561' | | Open 1 hr. Rec 45' water cut mud. | |
| Core No. 12 | 2561' to 2591' | | Open 1 hr. Rec 16' Oxy. CM. | |
| Core No. 13 | 2591' to 2599' | | Open 1 hr. Rec 209' muddy water. | |
| Core No. 14 | 2599' to 2616' | | Open 1 hr. Rec 12' mud. | |
| Core No. 15 | 2616' to 2630' | | | |
| Core No. 16 | 2630' to 2630' | | | |
| Core No. 17 | 2630' to 2630' | | | |
| Core No. 18 | 2630' to 2630' | | | |
| Core No. 19 | 2630' to 2630' | | | |
| Core No. 20 | 2630' to 2630' | | | |
| Core No. 21 | 2630' to 2630' | | | |
| Core No. 22 | 2630' to 2630' | | | |
| Core No. 23 | 2630' to 2630' | | | |
| Core No. 24 | 2630' to 2630' | | | |
| Core No. 25 | 2630' to 2630' | | | |
| Core No. 26 | 2630' to 2630' | | | |
| Core No. 27 | 2630' to 2630' | | | |
| Core No. 28 | 2630' to 2630' | | | |
| Core No. 29 | 2630' to 2630' | | | |
| Core No. 30 | 2630' to 2630' | | | |
| Core No. 31 | 2630' to 2630' | | | |
| Core No. 32 | 2630' to 2630' | | | |
| Core No. 33 | 2630' to 2630' | | | |
| Core No. 34 | 2630' to 2630' | | | |
| Core No. 35 | 2630' to 2630' | | | |
| Core No. 36 | 2630' to 2630' | | | |
| Core No. 37 | 2630' to 2630' | | | |
| Core No. 38 | 2630' to 2630' | | | |
| Core No. 39 | 2630' to 2630' | | | |
| Core No. 40 | 2630' to 2630' | | | |
| Core No. 41 | 2630' to 2630' | | | |
| Core No. 42 | 2630' to 2630' | | | |
| Core No. 43 | 2630' to 2630' | | | |
| Core No. 44 | 2630' to 2630' | | | |
| Core No. 45 | 2630' to 2630' | | | |
| Core No. 46 | 2630' to 2630' | | | |
| Core No. 47 | 2630' to 2630' | | | |
| Core No. 48 | 2630' to 2630' | | | |
| Core No. 49 | 2630' to 2630' | | | |
| Core No. 50 | 2630' to 2630' | | | |
| Core No. 51 | 2630' to 2630' | | | |
| Core No. 52 | 2630' to 2630' | | | |
| Core No. 53 | 2630' to 2630' | | | |
| Core No. 54 | 2630' to 2630' | | | |
| Core No. 55 | 2630' to 2630' | | | |
| Core No. 56 | 2630' to 2630' | | | |
| Core No. 57 | 2630' to 2630' | | | |
| Core No. 58 | 2630' to 2630' | | | |
| Core No. 59 | 2630' to 2630' | | | |
| Core No. 60 | 2630' to 2630' | | | |
| Core No. 61 | 2630' to 2630' | | | |
| Core No. 62 | 2630' to 2630' | | | |
| Core No. 63 | 2630' to 2630' | | | |
| Core No. 64 | 2630' to 2630' | | | |
| Core No. 65 | 2630' to 2630' | | | |
| Core No. 66 | 2630' to 2630' | | | |
| Core No. 67 | 2630' to 2630' | | | |
| Core No. 68 | 2630' to 2630' | | | |
| Core No. 69 | 2630' to 2630' | | | |
| Core No. 70 | 2630' to 2630' | | | |
| Core No. 71 | 2630' to 2630' | | | |
| Core No. 72 | 2630' to 2630' | | | |
| Core No. 73 | 2630' to 2630' | | | |
| Core No. 74 | 2630' to 2630' | | | |
| Core No. 75 | 2630' to 2630' | | | |
| Core No. 76 | 2630' to 2630' | | | |
| Core No. 77 | 2630' to 2630' | | | |
| Core No. 78 | 2630' to 2630' | | | |
| Core No. 79 | 2630' to 2630' | | | |
| Core No. 80 | 2630' to 2630' | | | |
| Core No. 81 | 2630' to 2630' | | | |
| Core No. 82 | 2630' to 2630' | | | |
| Core No. 83 | 2630' to 2630' | | | |
| Core No. 84 | 2630' to 2630' | | | |
| Core No. 85 | 2630' to 2630' | | | |
| Core No. 86 | 2630' to 2630' | | | |
| Core No. 87 | 2630' to 2630' | | | |
| Core No. 88 | 2630' to 2630' | | | |
| Core No. 89 | 2630' to 2630' | | | |
| Core No. 90 | 2630' to 2630' | | | |
| Core No. 91 | 2630' to 2630' | | | |
| Core No. 92 | 2630' to 2630' | | | |
| Core No. 93 | 2630' to 2630' | | | |
| Core No. 94 | 2630' to 2630' | | | |
| Core No. 95 | 2630' to 2630' | | | |
| Core No. 96 | 2630' to 2630' | | | |
| Core No. 97 | 2630' to 2630' | | | |
| Core No. 98 | 2630' to 2630' | | | |
| Core No. 99 | 2630' to 2630' | | | |
| Core No. 100 | 2630' to 2630' | | | |

Beneficial
 methane gas for production of petroleum
 gas and other hydrocarbons, and

FORMATION RECORD

EMPLOYEES

VALUES

LOGS USED

SHOOTING RECORD

REMARKS AND COMMENTS

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714

DURANGO, COLORADO

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

April 8, 1959

oh p file

R. N. Walker

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

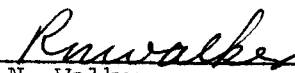
Subject: Tennessee Gas Transmission Company's
USA Poison Springs "A" No. 2 Well,
Federal Lease No. U-016552.

Attached are the following documents pertaining to the above well:

1. USGS Form 9-330, Log of Oil or Gas Well (Two copies)
2. Induction Electrical Log (One copy)
3. Radio Activity Log (One copy)
4. Sample Log (One copy)
5. Subsequent Report of Abandonment (Two copies)

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY



R. N. Walker
District Production Superintendent

WEC/jg

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Poison Springs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.
Durango, Colorado Signed J. J. Lacey
Phone Cherry 7-4130 Agent's title District Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|--|------------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| <u>Section 4</u> <u>SW/4 NE/4</u> | <u>31S</u> | <u>12E</u> | <u>1</u> | | | | | | | <u>Plugged and abandoned 3/31/59.</u> |
| <u>Section 4</u> <u>SE/4 NE/4</u> | <u>"</u> | <u>"</u> | <u>2</u> | | | | | | | <u>Plugged and abandoned 3/12/59.</u> |
| <u>UBGS</u> <u>UO&GCC</u> <u>File</u> | <u>(2)</u> <u>(2)</u> <u>(1)</u> | | | | | | | | | |

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Poison Springs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959, USA Poison Springs "A"
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.
Durango, Colorado, Attn: Production Department Signed R. N. Walker
Phone Cherry 7-5494 Agent's title District Production Supt.

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|-------------------|-------|----------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Section 4 SW/4 NE/4 | 31S | 12E | 1 | | | | | | | Plugged and abandoned 3/31/59. |
| Section 4 SE/4 NE/4 | " | " | 2 | | | | | | | Plugged and abandoned 3/12/59. |
| Section 4 SW/4 NE/4 | " | " | Core Hole 1 | | | | | | | Moving In Rotary Tools |
| USGS UO&GCC File | (2) (2) (1) | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Poison Springs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959, USA Poison Springs "A"Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.Durango, Colorado, Attn: Production Dept. Signed R. N. Walker R. N. WalkerPhone Cherry 7-5494 Agent's title District Production Supt.

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|-------------------|-------|----------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Section 4 SW/4 NE/4 | 31S | 12E | 1 | | | | | | | Plugged and abandoned 3/31/59. |
| Section 4 SE/4 NE/4 | " | " | 2 | | | | | | | Plugged and abandoned 3/12/59. |
| Section 4 SW/4 NE/4 | " | " | Core Hole 1 | | | | | | | STTD 4742. Im. Drlg. |
| UBGS UO&GCC File | (2) (2) (1) | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 60, USA Poison Springs "A"Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.Durango, ColoradoSigned R. N. Walker R. N. WalkerPhone Cherry 7-5494 Agent's title District Production Supt.

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Section 4 | | | | | | | | | | |
| SW/4 | NE/4 | 31S | 12E | 1 | | | | | | P&A 3/31/59. |
| SE/4 | NE/4 | " | " | 2 | | | | | | P&A 3/12/59. |
| | | | | Core Hole | | | | | | |
| SW/4 | NE/4 | " | " | 1 | | | | | | P&A 11/11/59. |
| USGS | (2) | | | | | | | | | |
| UOGCC | (2) | | | | | | | | | |
| File | (1) | | | | | | | | | |

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Poison Springs Area

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960, USA Poison Springs "A"
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.
Durango, Colorado Signed R. N. Walker
Phone Cherry 7-5494 Agent's title District Production Supt.

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--------------------|------------|-------------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Section 4 | | | | | | | | | | |
| SW/4 NE/4 | 31S | 12E | 1 | | | | | | | P&A 3/31/59. |
| SE/4 NE/4 | " | " | 2 | | | | | | | P&A 3/12/59. |
| SW/4 NE/4 | " | Core | Hole | | | | | | | P&A 11/11/59. |
| | | " | 1 | | | | | | | |
| UEGS | (2) | | | | | | | | | |
| UO&GCC | (2) | | | | | | | | | |
| File | (1) | | | | | | | | | |

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Poison Springs Area**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.
Durango, Colorado Signed Wayne E. Cox
Cherry 7-5494 Agent's title District Office Supervisor

Phone _____

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|-------------------|-------|----------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Section 4 | | | | | | | | | | |
| SW/4 NE/4 | 31S | 12E | 1 | | | | | | | P&A 3/31/59. |
| SE/4 NE/4 | " | " | 2 | | | | | | | P&A 3/12/59. |
| SW/4 NE/4 | " | " | Core Hole 1 | | | | | | | P&A 11/11/59. |
| USGS UO&GCC File | (2) (2) (1) | | | | | | | | | |

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.